

Via eFile

July 22, 2024

British Columbia Utilities Commission
Suite 410, 900 Howe Street, Box 250
Vancouver, BC V6Z 2N3

Attn: Mr. Patrick Wruck, Commission Secretary

**RE: Bluestem Multi-Utility Services ULC (“BMUS”)
Application for Tariff Amendments for Natural Gas Service at Sun Rivers and Sonoma Pines
Effective July 1, 2024**

In this Application, BMUS requests approval from the British Columbia Utilities Commission (BCUC) of amended tariffs for its natural gas service at Sun Rivers and Sonoma Pines (**Tariffs**) effective July 1, 2024. Pursuant to BCUC Orders G-68-05 and C-13-05, customers of Sun Rivers and Sonoma Pines are to pay the equivalent of natural gas rates charged by FortisBC Energy Inc. (**FEI**) to customers in the same category.

FEI filed two applications to the British Columbia Utilities Commission (**BCUC**) on May 31, 2024. These applications were filed in response to the BCUC’s decision on its revised Renewable Natural Gas (**RNG**) program - Decision and Order G-77-24 – which was issued on March 20, 2024. The applications requested for the BCUC’s approval of FEI’s:

1. Renewable Natural Gas Tariff Amendments; and
2. Implementation of the RNG Blend Service, Storage and Transportation RNG Rider, and Changes to the RNG Charge.

The BCUC, by Order G-160-24 issued on June 13, 2024, approved FEI’s implementation application on an interim basis. Subsequently, On June 20, 2024, the BCUC approved the amendments to FEI’s General Terms and Conditions and rate schedules on an interim basis, effective July 1, 2024, via Order G-167-24. FEI was directed to file revised Tariff pages for BCUC endorsement within 30 days of the date of Order G-167-24. The endorsed FEI Tariffs were provided on FEI’s website on Tuesday, July 16, 2024.

BMUS requests the following amendments to Section C of the Tariffs to reflect BCUC’s approvals per Orders G-160-24/G-167-24:



1. Updated Delivery and Gas Cost Recovery charges which reflect changes to the following components of FEI Rate Schedules:
 - Removal of Rider 3 – Biomethane Variance Account – from Delivery Charges
 - Addition of Rider 8 – Storage and Transport Renewable Natural Gas Rider – to Commodity Related Charges
2. Revisions to page headers and page footers to reflect the new corporate name;
3. Updates to the page footers to reflect BCUC's Order G-160 and G-167-24; and
4. An expansion of Section C to include FEI's Rate Schedule 3.

These amendments will align the Tariffs with FEI's customer rates via the mechanism approved through Orders G-68-05 and C-13-05. BMUS's Customers will be notified of this change with the next bill mail-out following Commission approval.

A summary of the requested rate changes, an illustration of the annual bill impact on customers, and the revised Tariff sheets are included as attachments to this application.

If you have any questions, please contact me at Reg.Affairs@nexuswg.com.

Yours faithfully,

Bluestem Multi-Utility Services ULC

Per:

A handwritten signature in black ink, appearing to read "Nonye Ogun", is written over a circular stamp or seal.

Nonye Ogun
SRFA, Regulatory Affairs

Attachments

Bluestem Multi-Utility Services ULC
Proposed Tariff Amendments for Natural Gas Service
Sun Rivers and Sonoma Pines

	Effective Date		Increase / (Decrease)
	1-Jul-24	1-Jan-24	
<u>Residential Service</u>	<u>Proposed</u>	<u>Current</u>	
Basic Charge per Day	0.4085	0.4085	0.000
Rider 2 Clean Growth Innovation Fund Rate Rider Per Day	0.0131	0.0131	0.000
Total Basic Charge per Day	0.4216	0.4216	0.000
<u>Delivery Charge</u> (per Gigajoule (GJ))			
Delivery Charge	6.633	6.633	0.000
Rider 3 BVA	0.000	0.181	(0.181)
Rider 5 RSAM	(0.106)	(0.106)	0.000
Total Delivery Charge	6.527	6.708	(0.181)
<u>Commodity Related Charges</u> (per GJ)			
Storage and Transportation	1.102	1.102	0.000
Rider 6 MCRA	(0.863)	(0.863)	0.000
Rider 8 S&T RNG	0.181	0.000	0.181
Commodity Cost Recovery	2.230	2.230	0.000
Total Gas Cost Recovery Charge	2.650	2.469	0.181
Total per GJ Charge	9.177	9.177	0.000

	Effective Date		Increase / (Decrease)
	1-Jul-24	1-Jan-24	
<u>Small Commercial Service</u>	<u>Proposed</u>	<u>Current</u>	
Basic Charge per Day	0.9485	0.9485	0.000
Rider 2 Clean Growth Innovation Fund Rate Rider Per Day	0.0131	0.0131	0.000
Total Basic Charge per Day	0.9616	0.9616	0.000
<u>Delivery Charge</u> (per GJ)			
Delivery Charge	5.018	5.018	0.000
Rider 3 (BVA)	0.000	0.181	(0.181)
Rider 5 (RSAM)	(0.106)	(0.106)	0.000
Total Delivery Charge	4.912	5.093	(0.181)
<u>Commodity Related Charges</u> (per GJ)			
Storage and Transportation	1.134	1.134	0.000
Rider 6 MCRA	(0.889)	(0.889)	0.000
Rider 8 S&T RNG	0.181	0.000	0.181
Commodity Cost Recovery	2.230	2.230	0.000
Total Gas Cost Recovery Charge	2.656	2.475	0.181
Total per GJ Charge	7.568	7.568	0.000

Bluestem Multi-Utility Services ULC
Proposed Tariff Amendments for Natural Gas Service
Sun Rivers and Sonoma Pines

	Effective Date		
	1-Jul-24	1-Jan-24	
Rate 3 Large Commercial Service	Proposed	Current	Increase / (Decrease)
Basic Charge per Day (without Rider 2 Clean Growth)	4.7895	0.0000	4.790
Rider 2 Clean Growth Innovation Fund Rate Rider Per Day	0.0131	0.0000	0.013
Total Basic Charge per Day	4.8026	0.0000	4.803
Delivery Charge (per GJ)			
Delivery Charge	4.241	0.000	4.241
Rider 5 (RSAM)	(0.106)	0.000	(0.106)
Total Delivery Charge	4.135	0.000	4.135
Commodity Related Charges (per GJ)			
Storage and Transportation	0.957	0.000	0.957
Rider 6 MCRA	(0.749)	0.000	(0.749)
Rider 8 S&T RNG	0.181	0.000	0.181
Commodity Cost Recovery	2.230	0.000	2.230
Total Gas Cost Recovery Charge	2.619	0.000	2.619
Total per GJ Charge	6.754	0.000	6.754

Bluestem Multi-Utility Services ULC
Proposed Tariff Amendments for Natural Gas Service
Sun Rivers and Sonoma Pines

Illustrative Annual Bill Impact

Residential Service				
Annual GJ	Proposed	Current	Change (%)	Change (\$)
100	\$ 1,072	\$ 1,072	0.0%	\$ -
150	\$ 1,531	\$ 1,531	0.0%	\$ -

Small Commercial Service				
Annual GJ	Proposed	Current	Change (%)	Change (\$)
1,000	\$ 7,919	\$ 7,919	0.0%	\$ -
1,800	\$ 13,974	\$ 13,974	0.0%	\$ -

Large Commercial Service				
Annual GJ	Proposed	Current	Change (%)	Change (\$)
2,200	\$ 16,613	\$ -	NA	\$ 16,613
4,800	\$ 34,173	\$ -	NA	\$ 34,173

SECTION C – RATE SCHEDULES**RATE SCHEDULE 1: RESIDENTIAL SERVICE**

This Rate Schedule is applicable to firm Gas supplied at one Premises for use in approved appliances for all residential applications in single – family residences, separately metered single – family townhouses, row houses, condominiums, duplexes, and apartments, and single – metered apartment blocks with four or less apartments.

Charges:

Basic Charge per Day	\$ 0.4216
Delivery Charge per Gigajoule	\$ 6.527
Storage and Transport Charge per Gigajoule	\$ 0.420
Gas Cost Recovery Charge per Gigajoule ¹	\$ 2.230

Municipal Operating Fee Charge: A Municipal Operating Fee Charge of 3.09% of the aggregate of the above charges is payable (in addition to the above charges) if the Premises to which Gas is delivered under this Rate Schedule is located within the boundaries of an area to which BMUS pays these fees.

Minimum Charge: The Minimum Charge per month will be the Basic Charge and the Municipal Operating Fee Charge (if applicable).

¹ The Cost of Gas is based on the calculation of 100% of a Customer's consumption in Gigajoules, minus the greater of the percentage of the RNG Blend Service or the percentage of a Customer's selection of RNG measured in Gigajoules, multiplied by the Cost of Gas (Commodity Cost Recovery Charge) per Gigajoule.

Issued by:
Nonye Ogun, SRFA, Regulatory Affairs
Bluestem Multi-Utility Services ULC

Order No: C-13-05; G-160-24/G-167-24 (Interim)
Effective: July 1, 2024

Commission Secretary: _____

RATE SCHEDULE 2: SMALL COMMERCIAL SERVICE

This Rate Schedule is applicable to Customers with a normalized annual consumption at one Premises of less than 2,000 gigajoules of firm Gas, for use in approved appliances in commercial, institutional, or small industrial operations.

Charges:

Basic Charge per Day	\$ 0.9616
Delivery Charge per Gigajoule	\$ 4.912
Storage and Transport Charge per Gigajoule	\$ 0.426
Gas Cost Recovery Charge per Gigajoule ²	\$ 2.230

Municipal Operating Fee Charge: A Municipal Operating Fee Charge of 3.09% of the aggregate of the above charges is payable (in addition to the above charges) if the Premises to which Gas is delivered under this Rate Schedule is located within the boundaries of an area to which BMUS pays these fees.

Minimum Charge: The Minimum Charge per month will be the Basic Charge and the Municipal Operating Fee Charge (if applicable).

² The Cost of Gas is based on the calculation of 100% of a Customer's consumption in Gigajoules, minus the greater of the percentage of the RNG Blend Service or the percentage of a Customer's selection of RNG measured in Gigajoules, multiplied by the Cost of Gas (Commodity Cost Recovery Charge) per Gigajoule.

Issued by:
Nonye Ogun, SRFA, Regulatory Affairs
Bluestem Multi-Utility Services ULC

Order No: C-13-05; G-160-24/G-167-24 (Interim)
Effective: July 1, 2024

Commission Secretary: _____

RATE SCHEDULE 3: LARGE COMMERCIAL SERVICE

This Rate Schedule is applicable to Customers with a normalized annual consumption at one Premises of greater than 2,000 gigajoules of firm Gas, for use in approved appliances in commercial, institutional, or small industrial operations.

Charges:

Basic Charge per Day	\$ 4.8026
Delivery Charge per Gigajoule	\$ 4.135
Storage and Transport Charge per Gigajoule	\$ 0.389
Gas Cost Recovery Charge per Gigajoule ³	\$ 2.230

Municipal Operating Fee Charge: A Municipal Operating Fee Charge of 3.09% of the aggregate of the above charges is payable (in addition to the above charges) if the Premises to which Gas is delivered under this Rate Schedule is located within the boundaries of an area to which BMUS pays these fees.

Minimum Charge: The Minimum Charge per month will be the Basic Charge and the Municipal Operating Fee Charge (if applicable).

³ The Cost of Gas is based on the calculation of 100% of a Customer's consumption in Gigajoules, minus the greater of the percentage of the RNG Blend Service or the percentage of a Customer's selection of RNG measured in Gigajoules, multiplied by the Cost of Gas (Commodity Cost Recovery Charge) per Gigajoule.

Issued by:
Nonye Ogun, SRFA, Regulatory Affairs
Bluestem Multi-Utility Services ULC

Order No: C-13-05; G-160-24/G-167-24 (Interim)
Effective: July 1, 2024

Commission Secretary: _____

SECTION C – RATE SCHEDULES**RATE SCHEDULE 1: RESIDENTIAL SERVICE**

This Rate Schedule is applicable to firm Gas supplied at one Premises for use in approved appliances for all residential applications in single – family residences, separately metered single – family townhouses, row houses, condominiums, duplexes, and apartments, and single – metered apartment blocks with four or less apartments.

Charges:

Basic Charge per Day	\$ 0.4216
Delivery Charge per Gigajoule	\$ 6.527
Storage and Transport Charge per Gigajoule	\$ 0.420
Gas Cost Recovery Charge per Gigajoule ¹	\$ 2.230

Municipal Operating Fee Charge: A Municipal Operating Fee Charge of 3.09% of the aggregate of the above charges is payable (in addition to the above charges) if the Premises to which Gas is delivered under this Rate Schedule is located within the boundaries of an area to which BMUS pays these fees.

Minimum Charge: The Minimum Charge per month will be the Basic Charge and the Municipal Operating Fee Charge (if applicable).

¹ The Cost of Gas is based on the calculation of 100% of a Customer's consumption in Gigajoules, minus the greater of the percentage of the RNG Blend Service or the percentage of a Customer's selection of RNG measured in Gigajoules, multiplied by the Cost of Gas (Commodity Cost Recovery Charge) per Gigajoule.

Issued by:
Nonye Ogun, SRFA, Regulatory Affairs
Bluestem Multi-Utility Services ULC

Order No: G-68-05; G-160-24/G-167-24 (Interim)
Effective: July 1, 2024

Commission Secretary: _____

RATE SCHEDULE 2: SMALL COMMERCIAL SERVICE

This Rate Schedule is applicable to Customers with a normalized annual consumption at one Premises of less than 2,000 gigajoules of firm Gas, for use in approved appliances in commercial, institutional, or small industrial operations.

Charges:

Basic Charge per Day	\$ 0.9616
Delivery Charge per Gigajoule	\$ 4.912
Storage and Transport Charge per Gigajoule	\$ 0.426
Gas Cost Recovery Charge per Gigajoule ²	\$ 2.230

Municipal Operating Fee Charge: A Municipal Operating Fee Charge of 3.09% of the aggregate of the above charges is payable (in addition to the above charges) if the Premises to which Gas is delivered under this Rate Schedule is located within the boundaries of an area to which BMUS pays these fees.

Minimum Charge: The Minimum Charge per month will be the Basic Charge and the Municipal Operating Fee Charge (if applicable).

² The Cost of Gas is based on the calculation of 100% of a Customer's consumption in Gigajoules, minus the greater of the percentage of the RNG Blend Service or the percentage of a Customer's selection of RNG measured in Gigajoules, multiplied by the Cost of Gas (Commodity Cost Recovery Charge) per Gigajoule.

Issued by:
Nonye Ogun, SRFA, Regulatory Affairs
Bluestem Multi-Utility Services ULC

Order No: G-68-05; G-160-24/G-167-24 (Interim)
Effective: July 1, 2024

Commission Secretary: _____

RATE SCHEDULE 3: LARGE COMMERCIAL SERVICE

This Rate Schedule is applicable to Customers with a normalized annual consumption at one Premises of greater than 2,000 gigajoules of firm Gas, for use in approved appliances in commercial, institutional, or small industrial operations.

Charges:

Basic Charge per Day	\$ 4.8026
Delivery Charge per Gigajoule	\$ 4.135
Storage and Transport Charge per Gigajoule	\$ 0.389
Gas Cost Recovery Charge per Gigajoule ³	\$ 2.230

Municipal Operating Fee Charge: A Municipal Operating Fee Charge of 3.09% of the aggregate of the above charges is payable (in addition to the above charges) if the Premises to which Gas is delivered under this Rate Schedule is located within the boundaries of an area to which BMUS pays these fees.

Minimum Charge: The Minimum Charge per month will be the Basic Charge and the Municipal Operating Fee Charge (if applicable).

³ The Cost of Gas is based on the calculation of 100% of a Customer's consumption in Gigajoules, minus the greater of the percentage of the RNG Blend Service or the percentage of a Customer's selection of RNG measured in Gigajoules, multiplied by the Cost of Gas (Commodity Cost Recovery Charge) per Gigajoule.

Issued by:
Nonye Ogun, SRFA, Regulatory Affairs
Bluestem Multi-Utility Services ULC

Order No: G-68-05; G-160-24/G-167-24 (Interim)
Effective: July 1, 2024

Commission Secretary: _____

SECTION C – RATE SCHEDULES

RATE SCHEDULE 1: RESIDENTIAL SERVICE

This Rate Schedule is applicable to firm Gas supplied at one Premises for use in approved appliances for all residential applications in single – family residences, separately metered single – family townhouses, row houses, condominiums, duplexes, and apartments, and single – metered apartment blocks with four or less apartments.

Charges:

<u>Basic Charge per Day</u>	<u>\$ 0.4216</u>
<u>Delivery Charge per Gigajoule</u>	<u>\$ 6.527</u>
<u>Storage and Transport Charge per Gigajoule</u>	<u>\$ 0.420</u>
<u>Gas Cost Recovery Charge per Gigajoule¹</u>	<u>\$ 2.230</u>

Municipal Operating Fee Charge: A Municipal Operating Fee Charge of 3.09% of the aggregate of the above charges is payable (in addition to the above charges) if the Premises to which Gas is delivered under this Rate Schedule is located within the boundaries of an area to which BMUS pays these fees.

Minimum Charge: The Minimum Charge per month will be the Basic Charge and the Municipal Operating Fee Charge (if applicable).

Basic Charge per Day	\$ 0.4216
Delivery Charge per Gigajoule	\$ 6.708
Gas Cost Recovery Charge per Gigajoule	\$ 2.469

~~**Franchise Fee Charge:** A Franchise Fee Charge of 3.09% of the aggregate of the above charges is payable (in addition to the above charges) if the Premises to which Gas is delivered under this Rate Schedule is located within the boundaries of an area to which CMUS – Sonoma Pines pays franchise fees.~~

¹ The Cost of Gas is based on the calculation of 100% of a Customer's consumption in Gigajoules, minus the greater of the percentage of the RNG Blend Service or the percentage of a Customer's selection of RNG measured in Gigajoules, multiplied by the Cost of Gas (Commodity Cost Recovery Charge) per Gigajoule.

Issued by:
24/G-167-24 (Interim)
 Nonye Ogun, SRFA, Regulatory Affairs
~~Cortex-Bluestem~~ Multi-Utility Services ~~Inc.~~ ULC

Order No: C-13-05; ~~G-327-23; G-41-24; G-160-~~

Effective: ~~January~~ July 1, 2024

Commission ~~Secretary~~ Secretary:

~~Minimum Charge:~~ The Minimum Charge per month will be the Basic Charge and the Franchise Fee Charge (if applicable).

Issued by:
24/G-167-24 (Interim)
Nonye Ogun, SRFA, Regulatory Affairs
~~Cerix-Bluestem~~ Multi-Utility Services ~~Inc.~~ ULC

Order No: C-13-05; ~~G-327-23; G-41-24; G-160-~~

Effective: ~~January~~ July 1, 2024

Commission ~~Secretary:~~ Secretary:

RATE SCHEDULE 2: SMALL COMMERCIAL SERVICE

This Rate Schedule is applicable to Customers with a normalized annual consumption at one Premises of less than 2,000 gigajoules of firm Gas, for use in approved appliances in commercial, institutional, or small industrial operations.

Charges:

<u>Basic Charge per Day</u>	<u>\$ 0.9616</u>
<u>Delivery Charge per Gigajoule</u>	<u>\$ 4.912</u>
<u>Storage and Transport Charge per Gigajoule</u>	<u>\$ 0.426</u>
<u>Gas Cost Recovery Charge per Gigajoule²</u>	<u>\$ 2.230</u>

Municipal Operating Fee Charge: A Municipal Operating Fee Charge of 3.09% of the aggregate of the above charges is payable (in addition to the above charges) if the Premises to which Gas is delivered under this Rate Schedule is located within the boundaries of an area to which BMUS pays these fees.

Minimum Charge: The Minimum Charge per month will be the Basic Charge and the Municipal Operating Fee Charge (if applicable).

² The Cost of Gas is based on the calculation of 100% of a Customer's consumption in Gigajoules, minus the greater of the percentage of the RNG Blend Service or the percentage of a Customer's selection of RNG measured in Gigajoules, multiplied by the Cost of Gas (Commodity Cost Recovery Charge) per Gigajoule.

Issued by:
24/G-167-24 (Interim)
 Nonye Ogun, SRFA, Regulatory Affairs
~~Cortex-Bluestem~~ Multi-Utility Services ~~Inc.~~ UJC

Order No: C-13-05; ~~G-327-23; G-41-24; G-160-~~

Effective: ~~January~~ July 1, 2024

Commission ~~Secretary~~ Secretary:

Basic Charge per Day ——— \$ 0.9616

RATE SCHEDULE 3: LARGE COMMERCIAL SERVICE

This Rate Schedule is applicable to Customers with a normalized annual consumption at one Premises of greater than 2,000 gigajoules of firm Gas, for use in approved appliances in commercial, institutional, or small industrial operations.

Charges:

Basic Charge per Day	\$ 4.8026
Delivery Charge per Gigajoule	\$ 4.135
Storage and Transport Charge per Gigajoule	\$ 0.389
Gas Cost Recovery Charge per Gigajoule ³	\$ 2.230

Municipal Operating Fee Charge: A Municipal Operating Fee Charge of 3.09% of the aggregate of the above charges is payable (in addition to the above charges) if the Premises to which Gas is delivered under this Rate Schedule is located within the boundaries of an area to which BMUS pays these fees.

Minimum Charge: The Minimum Charge per month will be the Basic Charge and the Municipal Operating Fee Charge (if applicable).

Delivery Charge per Gigajoule	\$ 5.093
Gas Cost Recovery Charge per Gigajoule	\$ 2.475

~~**Franchise Fee Charge:** A Franchise Fee Charge of 3.09% of the aggregate of the above charges is payable (in addition to the above charges) if the Premises to which Gas is delivered under this~~

³ The Cost of Gas is based on the calculation of 100% of a Customer's consumption in Gigajoules, minus the greater of the percentage of the RNG Blend Service or the percentage of a Customer's selection of RNG measured in Gigajoules, multiplied by the Cost of Gas (Commodity Cost Recovery Charge) per Gigajoule.

Issued by:
24/G-167-24 (Interim)
Nonye Ogun, SRFA, Regulatory Affairs
Corix-Bluestem Multi-Utility Services Inc./ULC

Order No: C-13-05; ~~G-327-23; G-41-24; G-160-~~

Effective: ~~January~~ July 1, 2024

Commission ~~Secretary~~ Secretary: _____

~~Rate Schedule is located within the boundaries of an area to which CMUS – Sonoma Pines pays franchise fees.~~

~~**Minimum Charge:** The Minimum Charge per month will be the Basic Charge and the Franchise Fee Charge (if applicable).~~

Issued by:
24/G-167-24 (Interim)
Nonye Ogun, SRFA, Regulatory Affairs
~~Cerix-Bluestem~~ Multi-Utility Services ~~Inc.~~ULC

Order No: C-13-05; ~~G-327-23; G-41-24; G-160-~~

Effective: ~~January~~July 1, 2024

Commission ~~Secretary~~Secretary:

SECTION C – RATE SCHEDULES**RATE SCHEDULE 1: RESIDENTIAL SERVICE**

This Rate Schedule is applicable to firm Gas supplied at one Premises for use in approved appliances for all residential applications in single – family residences, separately metered single – family townhouses, row houses, condominiums, duplexes, and apartments, and single – metered apartment blocks with four or less apartments.

Charges:

Basic Charge per Day	\$ 0.4216
Delivery Charge per Gigajoule	\$ 6.708 <u>527</u>
<u>Storage and Transport Charge</u> per Gigajoule	\$ <u>0.420</u>
<u>Gas Cost Recovery Charge</u> per Gigajoule ¹	\$ <u>2.230</u>

Franchise Municipal Operating Fee Charge: A Municipal Operating Franchise Fee Charge of 3.09% of the aggregate of the above charges is payable (in addition to the above charges) if the Premises to which Gas is delivered under this Rate Schedule is located within the boundaries of an area to which CMUS-BMUS pays ~~franchise these~~ fees.

Minimum Charge: The Minimum Charge per month will be the Basic Charge and the Municipal Operating Franchise Fee Charge (if applicable).

¹ The Cost of Gas is based on the calculation of 100% of a Customer's consumption in Gigajoules, minus the greater of the percentage of the RNG Blend Service or the percentage of a Customer's selection of RNG measured in Gigajoules, multiplied by the Cost of Gas (Commodity Cost Recovery Charge) per Gigajoule.

Issued by: _____ Order No: G-68-05; ~~G-327-23~~; ~~G-41-24~~G-160-24/G-167-24 (Interim)

Nonye Ogun, SRFA, Regulatory Affairs
~~Cerix-Bluestem~~ Multi-Utility Services ~~Inc.~~ULC

Effective: ~~January~~July 1, 2024

Commission Secretary: _____

RATE SCHEDULE 2: SMALL COMMERCIAL SERVICE

This Rate Schedule is applicable to Customers with a normalized annual consumption at one Premises of less than 2,000 gigajoules of firm Gas, for use in approved appliances in commercial, institutional, or small industrial operations.

Charges:

Basic Charge per Day	\$ 0.9616
Delivery Charge per Gigajoule	\$ 5.09 <u>34.912</u>
<u>Storage and Transport Charge per Gigajoule</u>	\$ 0.426
<u>Gas Cost Recovery Charge per Gigajoule²</u>	\$ 2.230

Franchise Municipal Operating Fee Charge: A Municipal Operating Franchise Fee Charge of 3.09% of the aggregate of the above charges is payable (in addition to the above charges) if the Premises to which Gas is delivered under this Rate Schedule is located within the boundaries of an area to which CMUS-BMUS pays ~~franchise these~~ fees.

Minimum Charge: The Minimum Charge per month will be the Basic Charge and the Municipal Operating Franchise Fee Charge (if applicable).

² The Cost of Gas is based on the calculation of 100% of a Customer's consumption in Gigajoules, minus the greater of the percentage of the RNG Blend Service or the percentage of a Customer's selection of RNG measured in Gigajoules, multiplied by the Cost of Gas (Commodity Cost Recovery Charge) per Gigajoule.

Issued by: _____ Order No: G-68-05; ~~G-327-23~~; ~~G-41-24~~G-160-24/G-

167-24 (Interim)

Nonye Ogun, SRFA, Regulatory Affairs

Effective: ~~January~~July 1, 2024

~~Cerix-Bluestem~~ Multi-Utility Services ~~Inc.~~ULC

Commission Secretary: _____

RATE SCHEDULE 3: LARGE COMMERCIAL SERVICE

This Rate Schedule is applicable to Customers with a normalized annual consumption at one Premises of greater than 2,000 gigajoules of firm Gas, for use in approved appliances in commercial, institutional, or small industrial operations.

Charges:

<u>Basic Charge per Day</u>	<u>\$ 4.8026</u>
<u>Delivery Charge per Gigajoule</u>	<u>\$ 4.135</u>
<u>Storage and Transport Charge per Gigajoule</u>	<u>\$ 0.389</u>
<u>Gas Cost Recovery Charge per Gigajoule³</u>	<u>\$ 2.230</u>

Municipal Operating Fee Charge: A Municipal Operating Fee Charge of 3.09% of the aggregate of the above charges is payable (in addition to the above charges) if the Premises to which Gas is delivered under this Rate Schedule is located within the boundaries of an area to which BMUS pays these fees.

Minimum Charge: The Minimum Charge per month will be the Basic Charge and the Municipal Operating Fee Charge (if applicable).

³ The Cost of Gas is based on the calculation of 100% of a Customer's consumption in Gigajoules, minus the greater of the percentage of the RNG Blend Service or the percentage of a Customer's selection of RNG measured in Gigajoules, multiplied by the Cost of Gas (Commodity Cost Recovery Charge) per Gigajoule.

Issued by: _____ Order No: G-68-05; ~~G-327-23~~; ~~G-41-24~~G-160-24/G-167-24 (Interim)

Nonye Ogun, SRFA, Regulatory Affairs
~~Cerix-Bluestem~~ Multi-Utility Services ~~Inc.~~ULC

Effective: ~~January~~ July 1, 2024

Commission Secretary: _____